	Apr - Jun 2022		Semi-Annual Analysis		
Line No.		Units	Historical	Current as Approved	Proposed LEAC
			Jan - Sep 2021	Jul - Dec 2021	Apr - Jun 2022
	Retail Energy Sales				
1	Computed	MWh	268,135	304,462	149,269
	Costs to be Recovered				
2	Current Fuel Cost Portion of LEAC (includes he	\$	65,943,506	50,628,577	33,655,221
	Other Charges				
3	Regulatory Costs (Dkt 289)	\$	58,090	84,000	36,960
4	Renewable Energy Cost	\$	636,175	686,351	647,859
5	Ultra Pure Water Charge	\$	865,472	883,867	481,796
6	Plant Repair RO Contract	\$	133,851	122,787	18,880
7	Total Other Charges	\$	1,693,588	1,777,005	1,185,495
8	Normalized Recovery of Deferred Fuel Balance (Credit for Prior Period Over Recovery)	\$	0	0	4,791,820
9	Charge for Prior Period Under Recovery	\$			
10	Total Costs to be Recovered	\$	67,637,094	52,405,581	39,632,537
	LEAC Rate Component				
11	Current Fuel Cost Portion of LEAC	¢/kWh	24.59	16.63	22.55
	Other Charges				
12	Regulatory Costs (Dkt 289)	¢/kWh	0.02	0.03	0.02
13	Renewable Energy Cost	¢/kWh	0.24	0.23	0.43
14	Ultra Pure Water Charge	¢/kWh	0.32	0.29	0.32
15	Plant Repair RO Contract	¢/kWh	0.05	0.04	0.01
16	Total Other Charges	¢/kWh	0.63	0.58	0.79
17	Recovery of Deferred Fuel Balance (Credit for	¢/kWh	10.28	0.00	3.21
	Prior Period Over Recovery)				
18		¢/kWh	14.04	17.01	26.55
19 20	Total LEAC Rate	¢/kWh	14.94	17.21	26.55
20	Total LEAC Rate	\$/kWh	0.149417	0.172125	0.265511

	Apr - Jun 2022		Semi-Annual Analysis			
Line No. U		Units	Historical	Current as Approved	Proposed LEAC	
	Total Recovery of Deferred Fuel Costs					
21	Deferred Fuel Balance Amortization	\$	0	0	4,791,820	
22	Total Fuel Related Costs from Prior Periods	\$	0	0	4,791,820	
23	Deferred Fuel Balance Amortization	¢/kWh	0.00	0.00	3.21	
24	Total Fuel Related Costs from Prior Periods	¢/kWh	0.00	0.00	3.21	
	Monthly Charge to Typical Residential Customer					
25	Deferred Fuel Balance Amortization	\$	0.00	0.00	12.84	
26	Total Fuel Related Costs from Prior Periods	\$	0.00	0.00	12.84	

Effect on Monthly Bills to Customers:

		Assumed – Monthly –	Projected Monthly Effect on Bills to Customers		
	Customer Type	Energy Use	Approved Bill	Proposed LEAC	Percent Change
		kWh		\$	%
27	Residential	400	172.18	\$209.54	21.69%
28	Commercial	1,200	580.92	\$692.98	19.29%
29	Large Power	25,000	10,761.36	\$13,095.99	21.69%

A-1 Total LEAC